	E.R.C.	KY.	NO.		
CANCELS	E.R.C.	KY.	NO.	10	

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIE	SS, GRAYSON, HANCOCK, HARDIN,
HENDERSON, HOPKINS, LYON, MCLEAN, MEADE	, MUHLENBERG, OHIO, UNION,
MCCRACKEN, LIVINGSTON, BALLARD, CARLISL	E, MARSHALL, GRAVES AND
WEBSTER COUNTIES, K	ENTUCKY.
FILED WITH ENERGY REGULAT	ORY COMMISSION
Issued <u>January 21</u> , 19 <u>81</u>	Effective January 21, 1981
Issued By By	Big Rivers Electric Corporation (Name of Utility) (Seneral Manager

	E.R.C.	KY.	NO.	10
CANCELS	E.R.C.	KY.	NO.	9

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

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AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,
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MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAVES AND
WEBSTER COUNTIES, KENTUCKY.
CONTRACTOR D Energy Regulatory Commission
FILED WITH ENERGY REGULATORY COMMISSION JUL 2 8 1980
by Steamond RATES AND TARRES
Issued <u>June 24</u> , 19 80 Effective <u>June 4</u> , 19 80
Issued By Big Rivers Electric Corporation
(Name of Utility)
By J. Thorse
General Manager

			all Territory S		_
			Community, Town	<u>'ransmission System</u> or City	П
			P.S.C.	•	
		x	(Original) (Revised)	Sheet No. 1	*
Ria Rivers	! <u>Electric Corporati</u>	าท	(Nevised)		
Name of Issuin	g Corporation				
			Canceling	E.R.C. No. 11	
		x	(Original) (Revised)	Sheet No. 1	
					•
		CLASSIFICATION OF SERV	ICE		
1. APPLICA	BLE:				
In all	territory served b	y Cooperative's transmi	ssion system.		
2. AVAILAB	ILITY OF SERVICE:				
special	terms and condition	e to member rural elect ons hereinafter set for ions on file with the E	th and to such	of Cooperative's	
3. RATE SC	HEDULE:				
A. Mon	thly Delivery Poin	t Rate:			
(1)	Demand charge of	:			
	All kW of billing	g demand at \$6.25 per }	cilowatt.		
(2)	Plus an energy c	harge of:			
(1)	<pre>\$.000322 per ten-year log additional paid. The</pre>	month at \$.017819 per r kWh for the specific an from the Louisville \$.000322 per kWh to cor total energy charge wil d and \$.017819 per kWh	purpose of amo Bank for Coope atinue until th 1 be \$.018141	ortizing the cratives, this e said debt is	
DATE OF ISSUE	March	30	1981	C I Fee C K In In	arrest terms entered
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DATE EFFECTIVE	E_April	1	1981	APR 27 1981	<i>\</i>
•	Month	Day	Year	A ACCOMUNICATE RATES AND TARIFFS	2
ISSUED BY	H. Thorpe	General Manager	P. O. Box 24.	Henderson, KY 42	2420
Na	ame of Officer	Title		ddress	<u> </u>
ISSUED BY AUTH	HORITY OF F.S.C.				10,7
		OF	DER NO8054		C

				ll Territory Ser	ved By nsmission System
		•		Community, Town	
				E.R.C.	NO. 11
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				(Revised)	
<u> </u>	rivers E of Issuin	lectric Corporatic g Corporation	<u>n</u>		
				Canceling E	.R.C. No. 10
			×	(Original)	Sheet No. 1
			45	(Revised)	
			CLASSIFICATION OF SERV	I CE	
1.	APPLICAB	LE:			
	In all t	erritory served by	Cooperative's transmi	ssion system.	10
2.	AVAILABI:	LITY OF SERVICE:			
	special ·	terms and condition rules and regulati	to member rural elect ns hereinafter set for ons on file with the E	th and to such o	f Cooperative's
3.	RATE SCH	EDULE:	·		
	A. Mont	hly Delivery Point	Rate:		
	(1)	Demand charge of:			
(I)		All kW of billing	demand at \$6.25 per k	ilowatt.	
	(2)	Plus an energy ch	arge of:		
(1)		\$.000322 per ten-year los additional \$ paid. The t	month at \$.015219 per kWh for the specific in from the Louisville .000322 per kWh to con total energy charge will and \$.015219 per kWh	purpose of amort Bank for Coopera tinue until the l be \$.015541 pe	izing the tives, this said debt is
DATE	E OF ISSUE	January	21	1981	
		Month	Day	Year	WAR 8 1001
DATE	E EFFECTIV	E January	21	1981	Sheelmond
		Month	Day	Year	12 House State Control of the Contro
ISSU	ied by Z	H. Thorps	General Manager	P. O. Box 24	, Henderson, KY
	Na	ame of Officer	Title	Ado	lress
ISSU	JED BY AUTI	HORITY OF E.R.C.	Oi	RDER NO. 7917	

				All Territory Se Cooperative's Tr	erved By Tansmission System
			_	Community, Town	
				E.R.C.	NO. 10
			x	(Original) (Revised)	Sheet No. 1
		lectric Corporati	on	•	
Name o	of Issuing	g Corporation			
N.				Canceling :	E.R.C. No. 9
			X	(Original) (Revised)	Sheet No. 1
			CLASSIFICATION OF SERV	ICE	
1.	APPLICAR	BLE:			
	In all t	erritory served b	y Cooperative's transm	ission system.	
2.	AVAILABI	LITY OF SERVICE:			
	special	terms and condition	e to member rural electons hereinafter set folions on file with the 1	rth and to such	of Cooperative's
	Kentucky			aror 97 regaracor	y Commession of
3.	Kentucky RATE SCH	•		area gy Twyarateor	y Commission of
3.	RATE SCH	•		area gy Twyarateor	y Comission of
3.	RATE SCH	EDULE:	t Rate:	area gy Tugarane	
3.	RATE SCH	EDULE: hly Delivery Poin Demand charge of	t Rate:		
3.	RATE SCH	EDULE: hly Delivery Poin Demand charge of	t Rate: : g demand at \$4.10 per :		
3.	RATE SCH	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten-year local additional spaid. The	t Rate: : g demand at \$4.10 per :	kilowatt. r kWh plus an ade purpose of amo Bank for Cooper ontinue until th	ditional charge of ortizing the satives, this e said debt is
	RATE SCH	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten—year low additional series paid. The series	t Rate: g demand at \$4.10 per integration in the specification from the Louisville \$.000322 per kWh to contail energy charge with	kilowatt. r kWh plus an ade purpose of amo Bank for Cooper ontinue until th	ditional charge of ortizing the atives, this e said debt is per kWh until such
	RATE SCH A. Mont (1)	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten—year low additional series paid. The series	t Rate: g demand at \$4.10 per in the specific an from the Louisville \$.000322 per kWh to contail energy charge will and \$.013075 per kWh	kilowatt. KWh plus an ade purpose of amount and the purpose of amount and the purpose on the purpose of the pu	ditional charge of ortizing the atives, this e said debt is per kWh until such
DATE	RATE SCH A. Mont (1)	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten-year lost additional series paid. The series debt is paid June Month	t Rate: g demand at \$4.10 per inarge of: month at \$.013075 per er kWh for the specifican from the Louisville \$.000322 per kWh to contail energy charge will and \$.013075 per kWhen the specifical energy charge will and \$.013075 per kWhen the specifical energy charge will and \$.013075 per kWhen the specifical energy charge will and \$.013075 per kWhen the specifical energy charge will and \$.013075 per kWhen the specifical energy charge will be a specifical energ	kilowatt. r kWh plus an ade purpose of amo Bank for Cooper ontinue until th 11 be \$.013397 on thereafter.	ditional charge of ortizing the atives, this e said debt is per kWh until such
DATE	RATE SCH A. Mont (1) (2) OF ISSUE	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten-year lost additional series paid. The series debt is paid June Month	t Rate: g demand at \$4.10 per inarge of: month at \$.013075 per in the specific an from the Louisville \$.000322 per kWh to contotal energy charge will and \$.013075 per kWh	kilowatt. r kWh plus an ade purpose of amo Bank for Cooper ontinue until th 11 be \$.013397 on thereafter. 1980 Year	ditional charge of ortizing the atives, this e said debt is per kWh until such
DATE	RATE SCH A. Mont (1) (2) OF ISSUE EFFECTIVE	EDULE: hly Delivery Point Demand charge of All kW of billing Plus an energy cl (a) All kWh per \$.000322 per ten-year local additional spaid. The select is paid June Month June	t Rate: g demand at \$4.10 per inarge of: month at \$.013075 per er kWh for the specifican from the Louisville \$.000322 per kWh to contail energy charge with and \$.013075 per kWho with and \$.013075 per kWho with a contail energy charge with and \$.013075 per kWho with a contail energy charge with a co	kilowatt. r kWh plus an ade purpose of amo Bank for Cooper ontinue until the ll be \$.013397 on thereafter. 1980 Year 1980 Year	ditional charge of ortizing the satives, this e said debt is per kWh until such Compared to the commission of the commi

Title

ISSUED BY AUTHORITY OF E.R.C.

7380 ORDER NO.

Address

		For	All Territory Served Cooperative's Transmi	-
			Community, Town or C	
			P.S.C. NO.	12
			(Original) Shee	t No. 2
Big Rivers E	lectric Corporation		(Revised)	
Name of Issuing				
			Canceling E.R.C	. No. 11
		X	(Original) Shee	t No. 2
	CI	ASSIFICATION OF SER	VICE	
B. <u>Fuel</u>	Clause:			
	energy charge shall follows:	be increased or dec	creased by a fuel adju	istment factor
(R)		$\frac{F}{S}$ - \$.01357		
(1)	equal to the diffe	rence between the fi	iodic adjustment per l nel costs per kWh sale rding to the following	es in the base
	Adjustm	ent Factor = $\frac{F}{S}$	$\frac{f(m)}{f(m)} - \frac{f(b)}{f(b)}$	
•			in the base (b) and (b) and (c) and current (m) per	
(2)	Commission's appro		the effective date of sapplication of the sero (0).	
(3)	Fuel costs (F) sha	ll be the most recen	nt actual monthly cost	of:
DATE OF ISSUE	March	30		HECKED
. •	Month	Day	Year Publi	s Service Commission
DATE EFFECTIVE	<u> </u>	1	1981	47R 27 1981
,	Month	Day	Year RA	TES AND TARIFFS
ISSUED BY Qu	1.94 Thorpe	General Manager	P. O. Box 24, Hence	
Na .	ame of Officer	Title	Addre	
ISSUED BY AUTI	HORITY OF \$.S.C.		ORDER NO. 8054	C10.81

			Fo	or Cooperative's Tr	
			<u> </u>	Community, Town	
				community, 10wii	or orry
				E.R.C.	NO11
				x (Original) (Revised)	Sheet No. 2
	_			(Kevised)	
Name of I	ers r ssuin	<u>lectric Corporation</u> g Corporation			
				Canceling	E.R.C. No. 10
				x (Original) (Revised)	Sheet No. 2
				, ,	
		C	LASSIFICATION OF	SERVICE	
В.	Fuel	Clause:	JIDDII TOATION OF	July 10E	
	m1-		h	J C	a 3 to a large of the column
		energy charge shall follows:	be increased or	decreased by a ruel	adjustment factor
(R)			$\frac{F}{S}$ - \$.010	974	
	(1)	The fuel clause sh	all provide for p	eriodic adjustment	per kWh of sales
		equal to the diffe	rence between the	fuel costs per kWh cording to the foll	sales in the base
		Adjustm	ent Factor =	$\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
				el in the base (b) (b) and current (m	
	(2)		val of the utilit	n the effective dat y's application of to zero (0).	
	(3)		_	cent actual monthly	cost of.
	(5)	raci coses (r) sha	ir ix die most re	cene account nonency	COSC OI.
					The state of the s
DATE OF	ISSUE	January	21	1981	
		Month	Day	Year	A CONTRACTOR OF THE CONTRACTOR
DATE EFF	ECTIV	E January	21_	1981	
		Month	Day	Year	& Kichmond
ISSUED BY	v A.	29/5/6			The state of the s
TOOUTH B		ame of Officer	General Manage		24, Henderson, KY
	TAG	ame or orrect	Title	A	idress

ORDER NO. 7917

4				
			erritory Served	-
		Comm	unity, Town or (City
			E.R.C. NO.	10
		<u> </u>	(Original) Shee	et No2
	Electric Corporation ing Corporation			
			Canceling E.R.O	C. No. 9
		X	_(Original) Shee (Revised)	et No2
			(nev.zsea)	
	CLASSIFICATION O	F SERVICE		
B. Fue	el Clause:			
The as	e energy charge shall be increased of follows:	r decrease	d by a fuel adju	ustment factor
	$\frac{F}{S}$ - S .	009826	•	
(1)	The fuel clause shall provide for equal to the difference between to period and in the current period	he fuel co	sts per kWh sale	es in the base

Adjustment Factor = $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
- (3) Fuel costs (F) shall be the most recent actual monthly cost of:

			A Company of the Comp
DATE OF ISSUE June	24	1980	Energy Regulatory Commission
Month	Day	Year	JUL 2 8 1980
DATE EFFECTIVE June	4	1980	by Slesmond
Month	Day	Year	RATES AND TARIFFS
ISSUED BY W. H. Thans	General Manager	P. O. Box 24,	Henderson, KY
Name of Officer	Title	A	ddress

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

8054

ORDER NO.

			l Territory	Served By Transmission System
			ommunity, To	
			E.R.C.	NO11
		x	(Original	L) Sheet No. 3
			(Revised)	
Big Rivers Electr Name of Issuing Cor				
			Canceling	g E.R.C. No. 10
		X		L) Sheet No. 3
			(Revised))
	CLA	SSIFICATION OF SERVI	CE	
(a)	share of fossil plants, plus the suffering force	nsumed in the utility and nuclear fuel come ne cost of fuel which ad generation and/or al related to substitu	nsumed in jo: would have l transmission	intly owned or leased been used in plants outages, but less
(b)	with energy pur (c) below, but	ntifiable fossil and chased for reasons of excluding the cost of forced outages, plus	ther than ide	entified in paragraph
(c)	demand charges transaction) wh basis. Include economy energy outage, all suc	cost of energy purcha (irrespective of the en such energy is pure ed therein may be such purchases and the cha ch kinds of energy be its own higher cost	designation rchased on an costs as tharges as a reing purchased	assigned to such n economic dispatch ne charges for esult of scheduled l by the buyer to
(d)	including the f	sil fuel recovered th uel costs related to an economic dispatch	economy ener	
(e)	All fuel costs	shall be based on we	ighted averag	ge inventory costing.
DATE OF ISSUEJa	nuary	21	1981	TANK KATAN
М	onth	Day	Year	The state of the s
DATE EFFECTIVE Ja	nuary	21	1981	
М	lonth	Day	Year	& Kulmmel
ISSUED BY 9191	- Though	General Manager	P. O. Box	24, Henderson, KY
Name o	f Officer	Title		Address

	All Territory Served By
	For Cooperative's Transmission System
	Community, Town or City
	E.R.C. NO. 10
	x (Original) Sheet No. 3
	(Revised)
Big Rivers Electric Corporation	
Name of Issuing Corporation	
	Canceling E.R.C. No. 9
	x (Original) Sheet No. 3
	(Revised)
CLASSIFICAT	CION OF SERVICE

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph(c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.

			7
DATE OF ISSUE June	24	1980	CHECKET D Energy Regulatory Commission
Month	Day	Year	JUL 2 8 1980
DATE EFFECTIVE June	4	1980	
Month	Day	Year	RATES AND TARIFFS
ISSUED BY W. H. Thouse	General Manager	P. O. Box 24,	Henderson, KY
Name of Officer	Title	Ad	ldress

			ll Territory Served By
			operative's Transmission System
		C	ommunity, Town or City
, we			P.S.C. NO. <u>12</u>
·		x	(Original) Sheet No. 4 (Revised)
Dia Dirroya E	<u> Clectric Corporation</u>		(110.2004)
Name of Issuing			
			Canceling E.R.C. No. 11
		X	(Original) Sheet No. 4
			(Revised)
	CI	ASSIFICATION OF SERVI	CCE
(4)	transmission which	all nonscheduled loss require (purchase of) substitute power for a
	continuous period	in excess of six (6) h	hours. Where forced outages , faulty manufacture, faulty
	design, faulty ins	tallations, faulty ope	eration or faulty maintenance,
	but are Acts of Go	d, riot, insurrection	or acts of the public enemy,
	Commission, include adjustment.	e the fuel cost of sul	ng, with the approval of the bstitute energy in the
(5)	Cales (S) shall be	all kWhs sold. exclu	ding inter-system sales.
(3)	Where, for any rea	son, billed system sa	les cannot be coordinated
4	with fuel costs for	r the billing period,	sales may be equated to the (iii) interchange in, less
	(iv) energy associ	ated with pumped store	age operations, less (v)
	inter-system sales	referred to in subse	ction (3) (d) above, less
	(vi) total system excluded in the de	losses. Utility-used etermination of sales	(S).
. (6)	The cost of fossil	fuel shall include n	o items other than the other discounts. The
•	invoice price of f	uel includes the cost	of the fuel itself and
•	necessary charges	for transportation of	the fuel from the point of
	FERC Uniform Syste	m of Accounts for Pub	listed in Account 151 of lic Utilities and Licensees.
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*			
DATE OF ISSUE	March	30	1981 CHECKED
	Month	Day	Year Public Service Commission
<u> i </u>		•	APR 2 7 1981
DATE EFFECTIV		<u>T</u>	Year by Sheamond
ر. د د د د د د د د د د د د د د د د د د د	Month	Day	RATES AND TARIFFS
ISSUED BY	I H. Thorps	General Manager	P. O. Box 24, Henderson, KY 42420
· N	ame of Officer	Title	Address
ISSUED BY AUT	HORITY OF P.S.C.		RDER NO. 8054 $C^{\prime 0}$
1000H2 H1 1101		01	RDER NO. 8054

		For <u>C</u>	<u>coperative's Transmission Sys</u>	stem
		(Community, Town or City	
			E.R.C. NO11	
		<u>x</u>	(Original) Sheet No. 4 (Revised)	
Dia Divora P	lectric Corporati	on	(Nev 13eu)	
Name of Issuin	g Corporation	<u>OLI</u>		
			Canceling E.R.C. No10)
		<u>x</u>	(Original) Sheet No. (Revised)	1
			(Mevised)	
		CLASSIFICATION OF SERV	ICE	
(4)	transmission whi continuous perio are not as a res design, faulty i but are Acts of then the utility	d in excess of six (6) I ult of faulty equipment nstallations, faulty ope God, riot, insurrection) substitute power for a hours. Where forced outages, faulty manufacture, faulty eration or faulty maintenance or acts of the public enemy, ag, with the approval of the	
(5)	Where, for any r with fuel costs sum of (i) general (iv) energy asso inter-system sal (vi) total system	eason, billed system sal for the billing period, ation, (ii) purchases, ciated with pumped store		6
(6)	invoice price of invoice price of necessary charge acquisition to t	s for transportation of he unloading point, as		
DAME OF TAGE	T	0.7	1001 Commence Acceptance Acceptance	in and
DATE OF ISSUE		21	1981 117116 SINCH OF TH	#18.15 (3)
	Month	Day	Year	
DATE EFFECTIVE		21	1981 Alaba	m./
	Month	Day	Year Daniel Market	1001
ISSUED BY	194- Thomps	General Manager	P. O. Box 24, Henderson, F	(Y
Na	ame of Officer	Title	Address	

ORDER NO. 7917

All Territory Served By

		Territory Served By perative's Transmission System
		nmunity, Town or City
		E.R.C. NO. 10
	X	(Original) Sheet No. 4 (Revised)
Big Rivers Electric Corporation Name of Issuing Corporation		
		Canceling E.R.C. No. 9
	X	(Original) Sheet No. 4 (Revised)
CLASSIFICATION	OF SERVICE	3
(4) Forced outages are all nonschedu	aled losses	s of generation or

- (4) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (5) Sales (S) shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (6) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

DATE	OF ISSUE	June	24	1980	CHEURID
		Month	Day	Year	Energy Regulatory Commission
DATE	EFFECTIVE	June	4	1980	JUL 2 8 1980
		Month	Day	Year	RATES AND TARIFFS
ISSUE	D BY Lu	H. Thorse	General Manager	P. O. Box 24,	Henderson, Ky
	Naı	me of Officer	Title	Ac	ldress

ORDER	NO.	7380	

•	All '	Territory Served By
	For <u>Coop</u>	erative's Transmission System
	Com	munity, Town or City
		E.R.C. NO11
	x	_(Original) Sheet No6(Revised)
Big Rivers Electric Corporation		
Name of Utility		
		Canceling E.R.C. No9
	X	(Original) Sheet No7 (Revised)
	RULES & REGULATIONS	

6. SPECIAL RULES:

A. Billing Demand:

The Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or the Contract Demand, whichever shall be the greater.

B. Contract Demand:

Upon mutual agreement with Member, a Contract Demand may be established for delivery points requiring special investments by Seller.

C. Metering:

The Seller shall meter all lpower and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.

D. Electric Characteristics and Delivery Point(s):

Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time.

Date of Issue	January 21, 1981		Effective Date	January 21, 1981
		Issued By		SIA AND FILE AND FILE VIEW AND SERVICE OF THE SERVI

Wame General Manager T

3. Bleekmond

	All Territory Served by For Cooperative's Transmission System
	Community, Town or City
	E.R.C. NO. 9
	Original Sheet No. 7
Big Rivers Electric Corporation Name of Utility	
•	Canceling E.R.C. No. 6
	Second Revised Sheet No. 4
	RULES & REGULATIONS

6. SPECIAL RULES:

A. Billing Demand:

The Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or the Contract Demand, whichever shall be the greater.

B. <u>Contract Demand:</u>

Upon mutual agreement with Member, a Contract Demand may be established for delivery points requiring special investments by Seller.

C. Metering:

The Seller shall meter all power and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.

D. <u>Electric Characteristics and Delivery Point(s):</u>

Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time.

Date of Issue	December 20, 1979	Effect	ive Date	December 1, 1979
		Issued By		

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Energy Regulatory Commission

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•	ALI	Territory Served By	
	For <u>Coo</u>	perative's Transmission System	
	Cor	mmunity, Town or City	
		E.R.C. NO. 11	
	x	(Original) Sheet No7	
		(Revised)	
Big Rivers Electric Corporation			
Name of Utility			
		Canceling E.R.C. No. 9	
	<u> </u>	(Original) Sheet No. 8	
		(Revised)	
	RULES & REGULATIONS		

E. Substations:

The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.

F. Rate:

The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the cost of operation and maintenance (including without limitation, replacements, insurance, taxes and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

Date of Iss	sue January 21	, 1981		Effective Date	January 21.	1981
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General Manager

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,	All Territory Served by For Cooperative's Transmission System
	Community, Town or City
	E.R.C. NO9
	Original Sheet No. 8
Big Rivers Electric Corporation	
Name of Utility	
· ·	Canceling E.R.C. No. 6
	Fourth Revised Sheet No. 5
	RULES & REGULATIONS

E. Substations:

The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.

F. Rate:

The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the cost of operation and maintenance (including without limitation, replacements, insurance, taxes and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

Date of	Issue	December	20,	1979	Effective	Date	December	1,	1979

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General Manager

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Energy Regulatory Commission

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For <u>Cooperat</u> Communit	itory Served By
For <u>Cooperat</u> Communit	
Communit	itto a Mannamianian Cratam
	ive's Transmission System
p (ty, Town or City
1	S.C. NO. 12
	riginal) Sheet No. 5
. (Re	evised)
Big Rivers Electric Corporation	
Name of Issuing Corporation	
Can	nceling E.R.C. No. 11
·	riginal) Sheet No. 5
	riginal) Sheet No. 5 evised)
	•
CLASSIFICATION OF SERVICE	
To facilitate the prompt mailing of bills, the	fig) adjustment
amount for any billing month shall be the produ "Adjustment Factor" for the preceding month as the kilowatt hours consumed by the Member in the	defined above and
4. MINIMUM BILL:	
The minimum monthly bill shall not be less than \$6.25 per Demand.	er kilowatt of Billing
5. TERM:	
The wholesale power supply contracts dated January 11, Rivers Electric Corporation and its distribution cooperaremain in effect until January 1, 2017, and thereafter either party's giving to the other not less than six monits intention to terminate.	ative members shall until terminated by

DATE OF ISSUE March	30	1981	CHEC	C Final Committee Committe
Month	Day	Year	Public Service Co	ommission
DATE EFFECTIVE April	1	1981	APR 97	1981
Month	Day	Year	by Olumbia Pates and t	MONES.
ISSUED BY Jel H. Thouse	General Manager	P. O. Box 2	24, Henderson,	durante i Pardentrationaliteratuation
Name of Officer	Title		Address	d1
ISSUED BY AUTHORITY OF P.S.C.				010-81

ORDER NO. __8054_____

					Territory Served erative's Transm	-
				***************************************	munity, Town or	
					E.R.C. NO	, , ,
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				X	(Original) She (Revised)	et No. 5
		lectric Corpora Corporation	tion			
					Canceling E.R.	C. No. 10
				X	(Original) She (Revised)	et No. 5
			CLASSIFICATION	OF SERVICE		
		amount for any "Adjustment Fa	the prompt mailing billing month sha actor" for the prec nours consumed by t	ll be the eding mont	product of the h as defined abo	ove and
4.	(D) (T) MINIMUM F	BILL:				
	The minim	num monthly bil	l shall not be les	s than \$6.	25 per kilowatt	of Billing
5.	TERM:					
	Rivers El remain in either pa	lectric Corpora n effect until	ply contracts date tion and its distr January 1, 2017, a o the other not le ate.	ibution co nd thereaf	operative member ter until termin	rs shall nated by
				-		
DATE	OF ISSUE	January	21		1981	CONTRACTOR
		Month	Don		V	

Day Year Electrono DATE EFFECTIVE __January 21 1981 Month Day Year ISSUED BY P. O. Box 24, Henderson, KY

Name of Officer

Title Address

		Territory Served By perative's Transmission System
	Соп	nmunity, Town or City
		E.R.C. NO10
	X	(Original) Sheet No. 5 (Revised)
Big Rivers Electric Corporation Name of Issuing Corporation		
		Canceling E.R.C. No. 9
	X	(Original) Sheet No5 (Revised)
CLASSIFICATION	OF SERVICE	E
To facilitate the prompt mailing amount for any billing month shows the kilowatt hours consumed by	nall be the eceding mon	product of the th as defined above and

C. Purchased Power Clause:

The energy charge shall be increased or decreased by a purchased power adjustment factor as follows:

$$\frac{PP}{S}$$
 - \$.000254

- (1) Where PP is the dollar cost of purchased power excluding HMP&L Station Two less the cost of purchased power devoted to intersystem sales and less the cost of purchased power included in F of the fuel adjustment clause.
- (2) Where S shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less, (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

	1		
DATE OF ISSUE June	24	1980	CHECKID Energy Regulatory Commission
Month	Day	Year	
DATE EFFECTIVE June	4	1980	JUL 2 8 1980
Month	Day	Year	RATES AND TARIFFS
ISSUED BY W. H. Thomas	General Manager	P. O. Box 24,	Henderson, KY
Name of Officer	Title	Ad	ldress

ISSUED BY AUTHORITY OF E.R.C.

ORDER	NO.	7380

	All Territory Served By	
	For Cooperative's Transmission System	
	Community, Town or City	
	E.R.C. NO. 10	
	x (Original) Sheet No. 6 (Revised)	
Big Rivers Electric Corporation Name of Issuing Corporation	(130, 200)	
	Canceling E.R.C. No. 9	
	x	
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CLASSIFICATIO	N OF SERVICE	

To facilitate the prompt mailing of bills, the purchased power adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

4. MINIMUM BILL:

The minimum monthly bill shall not be less than \$4.10 per kilowatt of Billing Demand.

5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

DATE OF ISSUE	June	24	1980	CHECRED Energy Regulatory Commission
•	Month	Day	Year	JUL 2_8 1980
DATE EFFECTIVE	June	4	1980	Blockery 1
	Month	Day	Year	RATES AND TARIFFS
ISSUED BY L	H. Thayse	General Manager	P. O. Box 24,	Henderson, KY
Nam	ne of Officer	Title	Ad	ldress

ISSUED BY AUTHORITY OF E.R.C.

ORDER	NO.	7380

	All Territory Served By For Cooperative's Transmission System Community, Town or City					
			E.R.C. NO	11		
		X	_(Original) Sheet No. (Revised)	8		
Big Riv Name of Ut	ers Electric Corporation					
			Canceling E.R.C. No.	9		
		<u> </u>	_(Original) Sheet No. (Revised)	9		
	RULES & REGUL	ATIONS	and a second			
G.	Discount Adjustment:					
	At the discretion of the Board of Director of the Public Service Commission, and authorized at such time, as substantial revenues in excess of projected and re-	appropriat al applica	e discount may be ation of the rate indi	cates		
Н.	Meter Testing and Billing Adjustment:					
	The Seller shall test and calibrate most standards at intervals of twelve (12)		_			

The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

I. Notice of Meter Reading or Test:

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

Date of Issue	January 21, 1981	Effective Date	January 21, 1981
	Issue		CONTROLL CONTROLL CONTROL
	Name Though	General Manager Title	e maa gillee
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All Territory Served by For Cooperative's Transmission System Community, Town or City E.R.C. NO. 9 Original Sheet No. 9 Canceling E.R.C. No. 6

Big Rivers Electric Corporation Name of Utility

Fifth Revised Sheet No. 6

RULES & REGULATIONS

Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time, as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

Meter Testing and Billing Adjustment: Н.

The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

I. Notice of Meter Reading or Test:

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

Date of Issue	December 20, 1979	Effective Date	December 1, 1979

Issued By 1194 Thomas General Manager

CHECKED Energy Regulatory Commission

•		All Territory Served By For Cooperative's Transmission System Community, Town or City				
			E.R.C. NO11			
,j		<u>x</u>	(Original) Sheet No. 9 (Revised)			
Big Riv	vers Electric Corporation Utility					
			Canceling E.R.C. No9			
		x_	(Original) Sheet No(Revised)			
,	RULES & REGUL	ATIONS	3			
J.	Power Factor:					
	The Member shall at all times take and power factor at the time of maximum deleading or lagging.					
K.	Right of Access:					
	Duly authorized representatives of eit to enter the premises of the other par in order to carry out the provisions h	ty her	reto at all reasonable times			

L. Continuity of Service:

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the Government, whether Federal, State or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities, whether Federal, State or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein

Date of Issue January 21, 1981

enumerated.

Effective Date January 21, 1981

Issued By

What House General Manager

Name Title

B Redmond

All Territory Served by For Cooperative's Transmission System Community, Town or City E.R.C. NO. 9 Original Sheet No. 10 Canceling E.R.C. No. 6

Big Rivers Electric Corporation

Name of Utility

Second Revised Sheet No. 7

RULES & REGULATIONS

Power Factor: J.

The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85% leading or lagging.

Κ. Right of Access:

Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

Continuity of Service: L.

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the Government, whether Federal, State or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities, whether Federal, State or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

December 20, 1979 Effective Date Date of Issue

December 1, 1979

Issued By

174 Thomas General Manager

Title

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•		l Territory Served By operative's Transmission System	
		ommunity, Town or City	
		E.R.C. NO. 11	_
	<u>x</u>	(Original) Sheet No(Revised)	
Big Rivers Electric Corporation Name of Utility			
		Canceling E.R.C. No. 9	_
	X	(Original) Sheet No11 (Revised)	_
	RULES & REGULATIONS		
			_

M. Payment of Bills:

The Seller shall read meters monthly. Electric power and energy furnished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly within fifteen (15) days after the bill therefor is mailed to the Member. If the Member shall fail to pay any such bill within such fifteen-day period, the Seller may discontinue delivery of electric power and energy hereunder upon fifteen (15) days' written notice to the Member of its intention so to do. Such discontinuance for non-payment shall not in any way affect the obligation of the Member to pay the minumum bill.

N. Taxes:

If there shall be imposed by Federal, State or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the State of Kentucky is not included in the Monthly Rate, but if applicable, will be paid by Member.

Date	of	Issue	January	21,	1981	Effective Date	January	21,	1981	

Issued By

Name

General Manager

Title

S. S. lechnon

All Territory Served by For Cooperative's Transmission System Community, Town or City E.R.C. NO. 9 Original Sheet No.]] Big Rivers Electric Corporation Name of Utility Canceling E.R.C. No. 6 Second Revised Sheet No. 7

RULES & REGULATIONS

Payment of Bills: Μ.

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Ν. Taxes:

If there shall be imposed by Federal, State or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the State of Kentucky is not included in the Monthly Rate, but if applicable, will be paid by Member.

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December 20, 1979

Effective Date

December 1, 1979

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